

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, 1998
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	2,081	—	499	37	-61	-9	(s)	2,512	54	0
Natural Gas Liquids and LRGs	87	70	(s)	—	0	-2	—	83	12	64
Pentanes Plus	46	—	0	—	0	(s)	—	36	(s)	10
Liquefied Petroleum Gases	41	70	(s)	—	0	-2	—	47	12	54
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	11	48	(s)	—	0	-1	—	0	6	54
Normal Butane/Butylene	13	18	0	—	0	(s)	—	32	6	-6
Isobutane/Isobutylene	17	4	0	—	0	(s)	—	15	0	6
Other Liquids	73	—	77	—	5	-5	—	142	3	15
Other Hydrocarbons/Oxygenates	88	—	50	—	0	3	—	133	2	0
Unfinished Oils	—	—	24	—	-2	-2	—	8	0	15
Motor Gasoline Blend. Comp.	-15	—	3	—	7	-6	—	1	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	20	2,827	60	—	111	-1	—	—	231	2,789
Finished Motor Gasoline	20	1,344	5	—	78	-1	—	—	20	1,428
Reformulated	—	945	4	—	4	-5	—	—	2	956
Oxygenated	53	9	0	—	5	(s)	—	—	1	66
Other	-32	390	1	—	69	4	—	—	17	407
Finished Aviation Gasoline	—	4	(s)	—	1	(s)	—	—	0	4
Jet Fuel	—	415	46	—	17	(s)	—	—	10	469
Naphtha-Type	—	(s)	0	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	415	46	—	17	(s)	—	—	10	469
Kerosene	—	4	0	—	0	(s)	—	—	(s)	4
Distillate Fuel Oil	—	459	3	—	17	-1	—	—	39	441
0.05 percent sulfur and under	—	362	2	—	12	(s)	—	—	11	365
Greater than 0.05 percent sulfur ...	—	96	1	—	4	-2	—	—	27	76
Residual Fuel Oil	—	196	4	—	0	(s)	—	—	40	160
Petrochemical Feedstocks ^e	—	12	(s)	—	(s)	(s)	—	—	0	12
Special Naphthas	—	4	(s)	—	0	(s)	—	—	14	-11
Lubricants	—	21	0	—	-1	-1	—	—	3	17
Waxes	—	2	(s)	—	0	(s)	—	—	(s)	2
Petroleum Coke	—	160	1	—	0	(s)	—	—	104	57
Asphalt and Road Oil	—	58	(s)	—	0	1	—	—	1	57
Still Gas	—	144	0	—	0	0	—	—	0	144
Miscellaneous Products	—	6	(s)	—	(s)	(s)	—	—	(s)	5
Total	2,261	2,897	637	37	55	-17	(s)	2,737	300	2,868

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."